

BOULDER SOLAR POWER, LLC
STATE OF NEVADA
RENEWABLE ENERGY TAX ABATEMENT APPLICATION
ATTACHMENTS

Attachment 1

Technology

SUNPOWER® OASIS™ C1 POWER PLANT**SunPower® Oasis™ C1**

The SunPower Oasis C1 Power Plant combines SunPower's world-leading solar panels and tracking technology with a simplified, modular approach to deliver reliable utility-scale solar energy. Engineered as a complete turnkey system, the Oasis C1 Power Plant maximizes annual energy production and requires less land per energy output than conventional solar power plants. Oasis C1 reduces construction costs, permitting expenses and installation time so Oasis C1 systems are installed faster and generating energy sooner. As a result, Oasis C1 maximizes project returns and delivers a lower total cost of energy.

A Simplified, Modular Approach

With more than 1.5 GW of Oasis C1 systems installed or under contract, and over 10 years of experience in engineering, construction and operations of utility-scale power plants, SunPower has transformed power plant development from a piecemeal process into a streamlined, efficient approach. Each Oasis C1 2.0 MW power block features SunPower high-efficiency solar panels mounted on proprietary single-axis trackers, integrated DC collection equipment, and a pre-configured AC inverter station including a medium voltage transformer. Oasis C1 power blocks can fit numerous site topographies and are easily scaled from one block to over 500 MW.



A Single Solar Provider

SunPower is the single provider for all of the solar equipment from the solar panels to the inverters and step-up transformers. Instead of having multiple negotiations with numerous third-party vendors, customers have one point of contact with SunPower and Oasis. Having a single provider offers additional certainty in terms of cost, schedule, and revenue.

Component	Certainty of Cost # of Supplier Negotiations		Certainty of Schedule Design Revisions		Certainty of Revenue System Warranty	
	Oasis	A La Carte	Oasis	A La Carte	Oasis	A La Carte
PV Panels	1	3 – 4	1	0	25 yr PV plus complete equipment warranty (2, 5 or 10 yrs)	25 yr
Tracker		1 – 2		1		2 or 5 yr
Foundations		1 – 2		2		1 yr
Array Wiring		2 – 3		1		1 yr
Combiner Boxes		2 – 3		2	System uptime or AC performance guarantees available	2 yr
DC Feeders		1 – 2		2		2 yr
Inverters		2 – 4		1		2 or 5 yr
Inverter Auxiliaries		2 – 4		1		2 yr
Transformers		1 – 2		1		2 yr

Superior Solar Power Plant Technology

The record-breaking efficiency of the SunPower® Maxeon™ solar cell and proprietary tracking technology allow more megawatts to be installed in less space. This reduces land requirements and further reduces permitting risk. In addition, SunPower solar panels produce more annual energy per rated watt than any other solar panel technology. The Oasis C1 is ideal for areas with moderate to high direct normal irradiance (DNI), that is, lots of sunlight. In addition to Maxeon solar technology, the Oasis C1 combines SunPower trackers, a tracker monitoring and control system, inverter station, and standard DC electrical components into easy-to-install, modular power blocks.

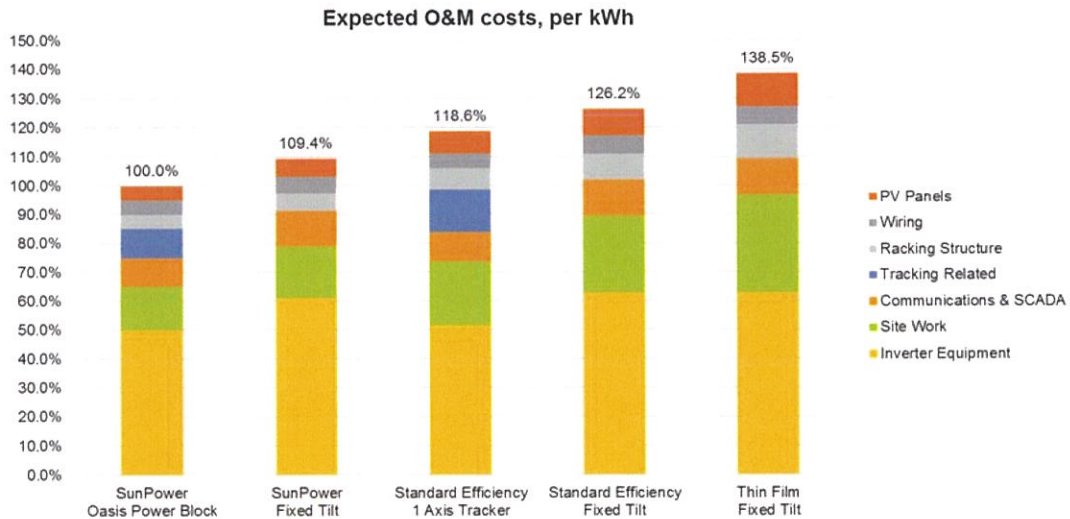
Oasis C1
SunPower Maxeon solar cell and laminate
High efficiency solar panels
Tracker system
Inverter station
Standard DC electrical
Tracker monitoring and control system

Strongest Warranties & Performance Guarantees

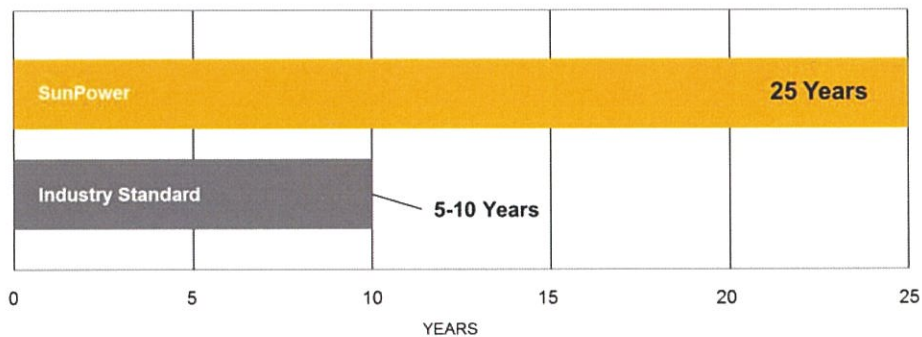
SunPower offers some of the strongest warranties and performance guarantees in the industry. SunPower can provide customized AC MWh performance guarantees, and when warranties are combined with SunPower O&M services, exceptional power plant production is assured.

A Lower Cost of Energy

Because of the superior technology and simplified design, operations and maintenance costs are significantly lower for the Oasis Power Plant than other systems.



Product Warranty



In sum, the Oasis C1 technology and design advantages reduce solar project costs while maximizing energy production. This allows customers to enjoy the lowest total cost of energy and the best return on their investment.

Oasis C1 is now available with a fully-integrated robotic solar panel cleaning service. This cleaning technology further improves the cost of energy by reducing water usage and efficiently addressing panel soiling—a consistent challenge to array performance in sandy and dusty regions. Regular panel cleaning can be critical for meeting production expectations and maximizing project value.



SunPower® Oasis™ C1 Solar Power Plant Components

SunPower Trackers

With a long history of meeting or exceeding performance expectations worldwide, the SunPower C1 trackers deliver the most energy in the least amount of land. Trackers can produce up to 25% more energy during a day than a conventional, fixed-tilt solar system. Within an Oasis Power Block, multiple tracker rows are linked by a steel drive strut that uniformly rotates a standard 313 kWp tracker building block to follow the sun.

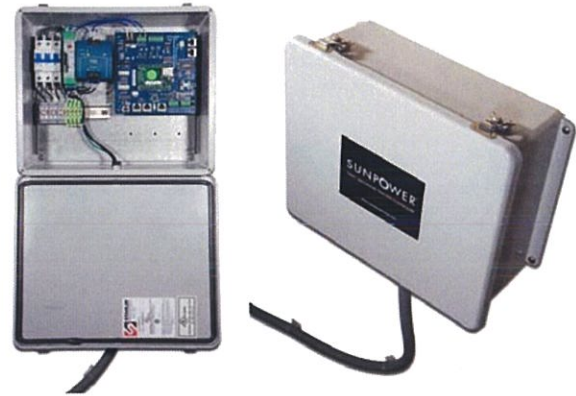


Benefits:

- Less land is needed to gain the maximum energy production.
- Power blocks scale easily to a site's specifications.
- Galvanized, corrosion-resistant steel structure ensures reliability and durability against the elements.
- Pre-manufactured structures allow for faster installation times and high quality.

SunPower Tracking Monitoring and Control System (TMACT™)

The SunPower TMACT™ Advanced Tracker Controller improves solar energy collection while ensuring high reliability. The TMACT enables predictive maintenance by self-detecting tracker performance deviations and automatically sending alerts with diagnosis before energy output is affected. Advanced features include monitoring and operation over the TMACT operator interface and remote stow capabilities via wireless mesh network.

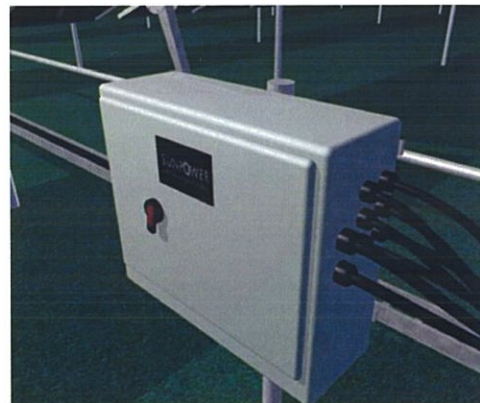


Benefits:

- Remote system control allows central monitoring and control by the Oasis SCADA system.
- Advanced backtracking and precise control maximizes energy production.
- Predictive maintenance stows system during high winds and communicates any performance deviations.
- Installation is simplified by avoiding the complexity of wired communications.

Standard DC Electrical

To efficiently and safely harness the DC power generated from SunPower's Maxeon solar panels, Oasis C1 includes a pre-engineered DC collection system. This consists of standard DC combiner boxes, each of which includes a pre-manufactured wiring harness for easy connection to the solar panels.

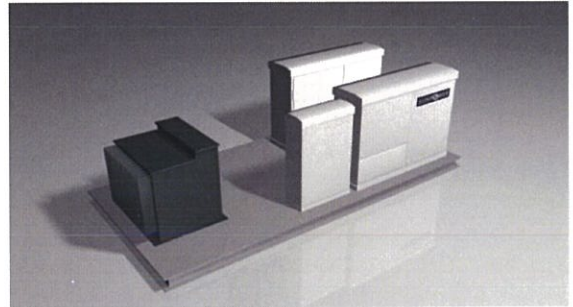


Benefits:

- Optimized for low DC wiring losses
- Standard design includes key safety features and meets all code requirements
- Factory manufacturing improves system quality and reliability
- Easy to install and includes all necessary cable routing equipment

Inverter Station

The pre-manufactured 2.0 MW inverter station offers highly efficient power conversion from DC to medium voltage AC and the most advanced power plant control and grid integration capabilities available today. SunPower has worked closely with our inverter partners to develop the specifications and integration requirements, benefitting from years of continuous improvement.



Benefits:

- Industry leading power conversion efficiency.
- Improved reliability and uptime compared to custom designed solutions.
- Standardized, pre-assembled station design reduces installation and commissioning time.
- Can satisfy any utility interconnection requirement in conjunction with SunPower's industry leading grid control systems.

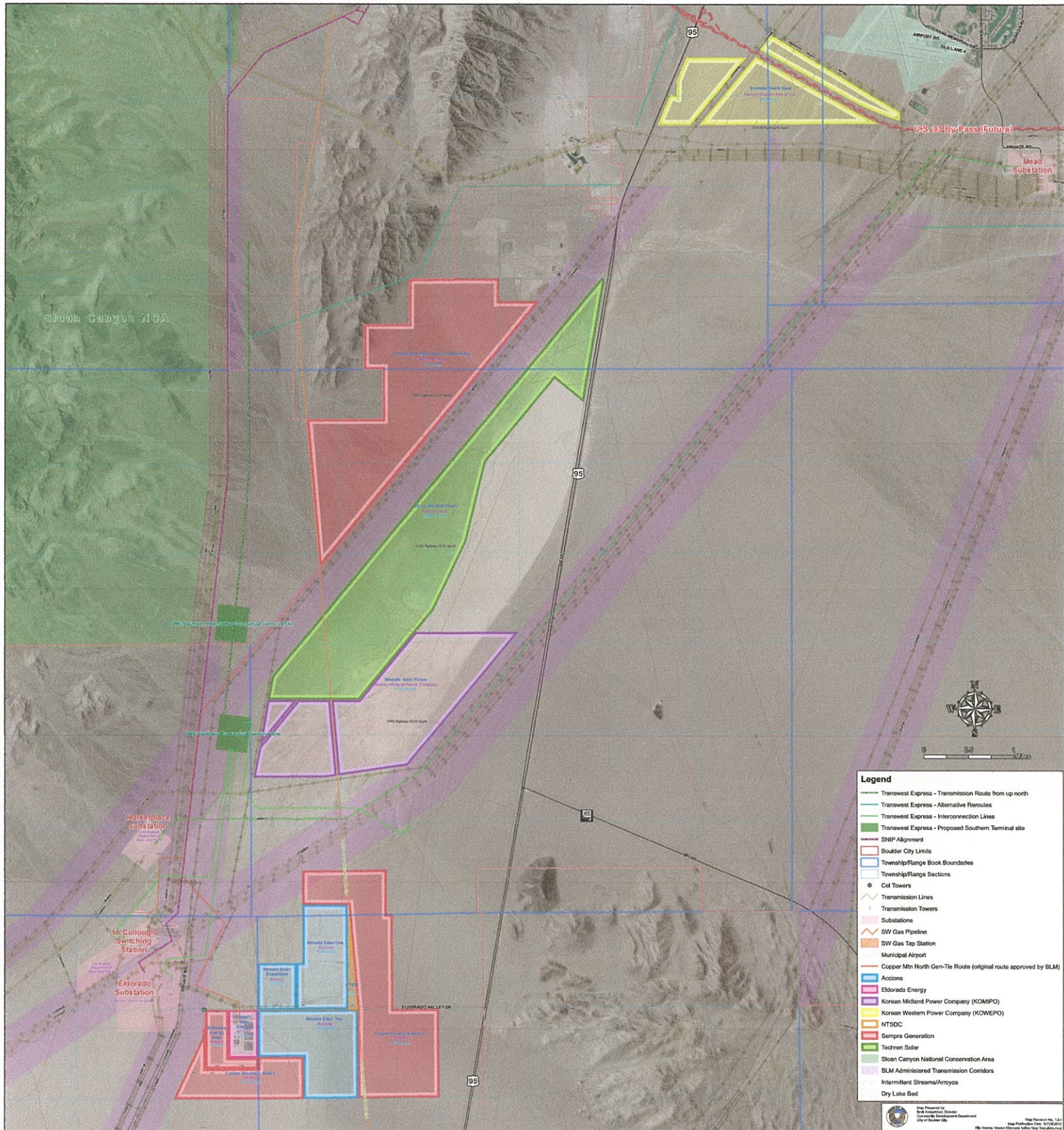
Transfer of Energy Ownership

The physical point at which the ownership of energy from the Boulder Solar Power facility will be transferred is NV Energy's Nevada Solar One Substation.

Attachment 2

Legal Description and Location

Boulder City Renewable Energy Areas





2 ENLARGED OASIS BB
SCALE: 1"=200'

NOTES:

- THIS DESIGN ASSUMES THAT THE SITE WILL BE GRADED AND OTHERWISE PREPARED AS REQUIRED TO MEET ALL TOLERANCES OF THE PROPOSED TRACKER ARRAY (SLOPE <3%). REQUIRED GRADING IS NOT SHOWN ON THIS PLAN.
2. REQUIRED GRADING IS NOT SHOWN ON THIS PLAN.
3. TRACKER CATEGORY C, 0 PSI SLOW LANE, 1,737 FT SITE ELEVATION
4. TOP-OF-MAP PROVIDED. ARRAY SHOWN ON AERIAL IMAGE
5. NO TOP-OF-MAP PROVIDED. ARRAY SHOWN ON AERIAL IMAGE
6. ALL TREES WITHIN ARRAY BOUNDARY, AND THOSE WHICH WILL SHADE THE ARRAY, NEED TO BE REMOVED PRIOR TO INSTALLATION

PROPOSED SYSTEM SPECIFICATIONS:

NOTE. THE PROPOSED ARRAY LAYOUT SHOWN IS DESIGNED TO FIT EXISTING CONDITIONS AS THEY ARE DESCRIBED ON THIS DRAWING. KMP LAYOUTS ARE SUBJECT TO CHANGE BASED ON SURVEYOR VERIFICATION OF ACTUAL SITE CONDITIONS, AS WELL AS ON MODULE AVAILABILITY AT THE DATE OF ORDER.



US
N ENERGY
OASIS C1 TRACKER
ARRAY LAYOUT

ENGINEER'S STAMP

REV	DESIGN #	DESCRIPTION	DATE	BY
8	0-0077963	ACCESS RAILS	06-26-15	JM
7		REVISED LAYOUT	7/8/15	JM
6				
5				
4				
3				
2				
1				

OPPORTUNITY	0001087574
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PROJECT

DRAWN BY
CV

	0	$\frac{1}{2}$	1
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Scale of 1000 and 10000, showing 0.001 to 0.01

HEET

7

1000

1-0.35, C DING

0001087574_AL SITE 1_C1_CONDENSED BB_SPACE_GROW-0.35_C DWG

9/18/2015 4:41 PM

Boulder Solar Power LLC's APNs

207-00-002-036

207-00-002-035

207-00-002-030

213-00-001-031

213-00-001-032



Land Information Solutions

TRI STATE SURVEYING, LTD.

6283 Dean Martin Dr., Bldg. B, Ste. C, Las Vegas, NV, 89118

Telephone (702) 222-0986 ♦ FAX (702) 895-9652

Toll Free: 1-866-288-0986

MAY 12, 2015

PROJECT NO.: 12029.02.LM

PREPARED BY: BKJ

CHECKED BY: MJJ/QQD

PAGE 1 OF 1

TRANSMISSION LINE AND ACCESS ROAD

THE PROPOSED 150 FOOT WIDE TRANSMISSION LINE AND ACCESS ROAD RIGHT-OF-WAY IS LOCATED WITHIN THE FOLLOWING:

MOUNT DIABLO MERIDIAN, CITY OF BOULDER CITY, CLARK COUNTY, NEVADA

T. 24 S., R. 63 E.

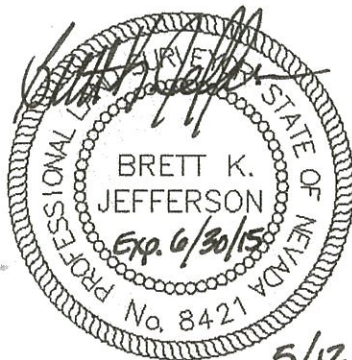
SECTION 30, THE NE1/4 OF THE SW1/4, THE SE1/4 OF THE SW1/4, GOVERNMENT LOT 7 AND GOVERNMENT LOT 8 WITHIN PATENT NUMBER 27-95-022.

SECTION 31, NE1/4 OF THE NW1/4, THE SE1/4 OF THE NW1/4, GOVERNMENT LOT 5, GOVERNMENT LOT 6, THE NE1/4 OF THE SW1/4, THE SE1/4 OF THE SW1/4, GOVERNMENT LOT 7 AND GOVERNMENT LOT 8 WITHIN PATENT NUMBER 27-95-022.

T. 25 S., R. 63 E.

SECTION 6, GOVERNMENT LOT 10, THE SE1/4 OF THE NW1/4, GOVERNMENT LOT 11, GOVERNMENT LOT 12, THE NE1/4 OF THE SW1/4, THE SE1/4 OF THE SW1/4, GOVERNMENT LOT 13 AND GOVERNMENT LOT 14 WITHIN PATENT NUMBER 27-95-022.

PREPARED BY:



BRETT K. JEFFERSON
PROFESSIONAL LAND SURVEYOR
NEVADA CERTIFICATE NO. 8421

5/12/15

Boundary Surveys ♦ Water Rights ♦ Land Divisions
Construction Surveys ♦ Global Positioning ♦ Aerial Photogrammetry

RECORD OF SURVEY
FOR
BOULDER SOLAR POWER LLC
FOR
BOULDER SOLAR POWER - PHASE 1, AREA 1 AND AREA 2

SITUATE IN THE SOUTH ONE-HALF (S1/2) OF SECTION 19, THE
SOUTHWEST ONE-QUARTER (SW1/4) OF SECTION 20, THE NORTH
ONE-HALF (N1/2) OF SECTION 29 AND THE NORTH ONE-HALF (N1/2) OF
SECTION 30, TOWNSHIP 24 SOUTH, RANGE 83 EAST,
MOUNT DIABLO MERIDIAN, CITY OF BOULDER CITY, CLARK COUNTY, NEVADA

LEGAL DESCRIPTION

EXPLANATION
THIS LAND DESCRIPTION DESCRIBES PHASE 1, AREA 1 AND AREA 2 OF THE BOULDER SOLAR POWER
PROJECT, SITUATE IN THE SOUTH ONE-HALF (S1/2) OF SECTION 19, THE SOUTHWEST ONE-QUARTER (SW1/4)
OF SECTION 20, THE NORTH ONE-HALF (N1/2) OF SECTION 29 AND THE NORTH ONE-HALF (N1/2) OF
SECTION 30, TOWNSHIP 24 SOUTH, RANGE 83 EAST, MOUNT DIABLO MERIDIAN, CITY OF BOULDER CITY,
CLARK COUNTY, NEVADA. THE LAND IS BEING SURVEYED FOR THE PURPOSE OF AN AMENDED LEASE OPTION AGREEMENT.

LAND DESCRIPTION
THAT PORTION OF THE LANDS DESCRIBED IN THAT CERTAIN GRANT, BARGAIN, SALE DEED FROM THE
COLORADO RIVER COMMISSION TO THE CITY OF BOULDER CITY RECORDED IN BOOK 900710 AS INSTRUMENT
NO. 80, BEING THE SOUTH ONE-HALF (S1/2) OF SECTION 19, THE SOUTHWEST ONE-QUARTER (SW1/4) OF
SECTION 20, THE NORTH ONE-HALF (N1/2) OF SECTION 29 AND THE NORTH ONE-HALF (N1/2) OF
SECTION 30, TOWNSHIP 24 SOUTH, RANGE 83 EAST, MOUNT DIABLO MERIDIAN, CITY OF BOULDER CITY,
CLARK COUNTY, NEVADA, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

PHASE 1, AREA 1
COMMENCING AT THE SECTION CORNER OF SECTIONS 19 AND 30 OF SAID TOWNSHIP AND SECTIONS 24
AND 25 OF TOWNSHIP 24 SOUTH, RANGE 82 EAST OF SAID MERIDIAN, MARKED BY A U.S. GOVERNMENT
LAND OFFICE 2 1/2-INCH BRASS CAP AS SHOWN ON FILE 196 OF SURVEYS AT PAGE 28; THENCE, NORTH
1,023.52 FEET TO THE POINT OF BEGINNING OF AREA 1;

THENCE, DEPARTING SAID CENTER SECTION LINE THE FOLLOWING THIRTY-FOUR (34) COURSES:

- (1) THENCE, NORTH 00°00'00" EAST, 1,805.98 FEET;
- (2) THENCE, SOUTH 00°00'00" WEST, 270.00 FEET;
- (3) THENCE, SOUTH 00°00'00" WEST, 304.51 FEET;
- (4) THENCE, SOUTH 00°00'00" WEST, 324.24 FEET;
- (5) THENCE, SOUTH 00°00'00" WEST, 344.00 FEET;
- (6) THENCE, SOUTH 00°00'00" WEST, 363.75 FEET;
- (7) THENCE, SOUTH 00°00'00" WEST, 383.50 FEET;
- (8) THENCE, SOUTH 00°00'00" WEST, 403.25 FEET;
- (9) THENCE, SOUTH 00°00'00" WEST, 423.00 FEET;
- (10) THENCE, SOUTH 00°00'00" WEST, 442.75 FEET;
- (11) THENCE, SOUTH 00°00'00" WEST, 462.50 FEET;
- (12) THENCE, SOUTH 00°00'00" WEST, 482.25 FEET;
- (13) THENCE, SOUTH 00°00'00" WEST, 502.00 FEET;
- (14) THENCE, SOUTH 00°00'00" WEST, 521.75 FEET;
- (15) THENCE, SOUTH 00°00'00" WEST, 541.50 FEET;
- (16) THENCE, SOUTH 00°00'00" WEST, 561.25 FEET;
- (17) THENCE, SOUTH 00°00'00" WEST, 581.00 FEET;
- (18) THENCE, SOUTH 00°00'00" WEST, 600.75 FEET;
- (19) THENCE, SOUTH 00°00'00" WEST, 620.50 FEET;
- (20) THENCE, SOUTH 00°00'00" WEST, 640.25 FEET;
- (21) THENCE, SOUTH 00°00'00" WEST, 660.00 FEET;
- (22) THENCE, SOUTH 00°00'00" WEST, 679.75 FEET;
- (23) THENCE, SOUTH 00°00'00" WEST, 699.50 FEET;
- (24) THENCE, SOUTH 00°00'00" WEST, 719.25 FEET;
- (25) THENCE, SOUTH 00°00'00" WEST, 739.00 FEET;
- (26) THENCE, SOUTH 00°00'00" WEST, 758.75 FEET;
- (27) THENCE, SOUTH 00°00'00" WEST, 778.50 FEET;
- (28) THENCE, SOUTH 00°00'00" WEST, 798.25 FEET;
- (29) THENCE, SOUTH 00°00'00" WEST, 818.00 FEET;
- (30) THENCE, SOUTH 00°00'00" WEST, 837.75 FEET;
- (31) THENCE, SOUTH 00°00'00" WEST, 857.50 FEET;
- (32) THENCE, SOUTH 00°00'00" WEST, 877.25 FEET;
- (33) THENCE, SOUTH 00°00'00" WEST, 897.00 FEET;
- (34) THENCE, SOUTH 00°00'00" WEST, 916.75 FEET;

SAID AREA 1 CONTAINING 389.87 ACRES, MORE OR LESS, AS DETERMINED BY COMPUTER METHODS.
TOGETHER WITH THAT PORTION OF THE LANDS DESCRIBED IN THAT CERTAIN GRANT, BARGAIN, SALE DEED
FROM THE COLORADO RIVER COMMISSION TO THE CITY OF BOULDER CITY RECORDED IN BOOK 900710 AS
INSTRUMENT NO. 80, BEING THE SOUTH ONE-HALF (S1/2) OF SECTION 19, THE SOUTHWEST ONE-QUARTER (SW1/4)
OF SECTION 20, THE NORTH ONE-HALF (N1/2) OF SECTION 29 AND THE NORTH ONE-HALF (N1/2) OF
SECTION 30, TOWNSHIP 24 SOUTH, RANGE 83 EAST, MOUNT DIABLO MERIDIAN, CITY OF BOULDER CITY,
CLARK COUNTY, NEVADA, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

PHASE 1, AREA 2
COMMENCING AT THE SECTION CORNER OF SECTIONS 19 AND 30 OF SAID TOWNSHIP AND SECTIONS 24
AND 25 OF TOWNSHIP 24 SOUTH, RANGE 82 EAST OF SAID MERIDIAN, MARKED BY A U.S. GOVERNMENT
LAND OFFICE 2 1/2-INCH BRASS CAP AS SHOWN ON FILE 196 OF SURVEYS AT PAGE 28; THENCE, NORTH
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THENCE, SOUTH 00°00'00" WEST, 521.75 FEET; THENCE, SOUTH 00°00'00" WEST, 541.50 FEET;
THENCE, SOUTH 00°00'00" WEST, 561.25 FEET; THENCE, SOUTH 00°00'00" WEST, 581.00 FEET;
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THENCE, SOUTH 00°00'00" WEST, 758.75 FEET; THENCE, SOUTH 00°00'00" WEST, 778.50 FEET;
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THENCE, SOUTH 00°00'00" WEST, 837.75 FEET; THENCE, SOUTH 00°00'00" WEST, 857.50 FEET;
THENCE, SOUTH 00°00'00" WEST, 877.25 FEET; THENCE, SOUTH 00°00'00" WEST, 897.00 FEET;
THENCE, SOUTH 00°00'00" WEST, 916.75 FEET;

THENCE, DEPARTING SAID CENTER SECTION LINE THE FOLLOWING THIRTY-FOUR (34) COURSES:

- (1) THENCE, NORTH 00°00'00" EAST, 1,217.33 FEET;
- (2) THENCE, SOUTH 00°00'00" WEST, 141.58 FEET;
- (3) THENCE, SOUTH 00°00'00" WEST, 161.33 FEET;
- (4) THENCE, SOUTH 00°00'00" WEST, 181.08 FEET;
- (5) THENCE, SOUTH 00°00'00" WEST, 200.83 FEET;
- (6) THENCE, SOUTH 00°00'00" WEST, 220.58 FEET;
- (7) THENCE, SOUTH 00°00'00" WEST, 240.33 FEET;
- (8) THENCE, SOUTH 00°00'00" WEST, 260.08 FEET;
- (9) THENCE, SOUTH 00°00'00" WEST, 279.83 FEET;
- (10) THENCE, SOUTH 00°00'00" WEST, 299.58 FEET;
- (11) THENCE, SOUTH 00°00'00" WEST, 319.33 FEET;
- (12) THENCE, SOUTH 00°00'00" WEST, 339.08 FEET;
- (13) THENCE, SOUTH 00°00'00" WEST, 358.83 FEET;
- (14) THENCE, SOUTH 00°00'00" WEST, 378.58 FEET;
- (15) THENCE, SOUTH 00°00'00" WEST, 398.33 FEET;
- (16) THENCE, SOUTH 00°00'00" WEST, 418.08 FEET;
- (17) THENCE, SOUTH 00°00'00" WEST, 437.83 FEET;
- (18) THENCE, SOUTH 00°00'00" WEST, 457.58 FEET;
- (19) THENCE, SOUTH 00°00'00" WEST, 477.33 FEET;
- (20) THENCE, SOUTH 00°00'00" WEST, 497.08 FEET;
- (21) THENCE, SOUTH 00°00'00" WEST, 516.83 FEET;
- (22) THENCE, SOUTH 00°00'00" WEST, 536.58 FEET;
- (23) THENCE, SOUTH 00°00'00" WEST, 556.33 FEET;
- (24) THENCE, SOUTH 00°00'00" WEST, 576.08 FEET;
- (25) THENCE, SOUTH 00°00'00" WEST, 595.83 FEET;
- (26) THENCE, SOUTH 00°00'00" WEST, 615.58 FEET;
- (27) THENCE, SOUTH 00°00'00" WEST, 635.33 FEET;
- (28) THENCE, SOUTH 00°00'00" WEST, 655.08 FEET;
- (29) THENCE, SOUTH 00°00'00" WEST, 674.83 FEET;
- (30) THENCE, SOUTH 00°00'00" WEST, 694.58 FEET;
- (31) THENCE, SOUTH 00°00'00" WEST, 714.33 FEET;
- (32) THENCE, SOUTH 00°00'00" WEST, 734.08 FEET;
- (33) THENCE, SOUTH 00°00'00" WEST, 753.83 FEET;
- (34) THENCE, SOUTH 00°00'00" WEST, 773.58 FEET;

REFERENCE MAPS

1. BLM INDEPENDENT MAP RESUME
SURVEY FILE 176, PAGE 94
SURVEY FILE 180, PAGE 43
SURVEY FILE 182, PAGE 10
SURVEY FILE 184, PAGE 22
BLM ADMIN. SURVEY - 09/16/2013
SURVEY FILE 185, PAGE 28

SURVEYOR'S CERTIFICATE

I, BRETT K. JEFFERSON, A PROFESSIONAL LAND SURVEYOR LICENSED IN THE STATE OF NEVADA, AS AGENT FOR
TRI STATE SURVEYING, LTD., DO HEREBY CERTIFY THAT:

1. THIS PLAT REPRESENTS THE RESULTS OF A SURVEY CONDUCTED UNDER MY DIRECT SUPERVISION AT THE
INSTANCES OF BOULDER SOLAR POWER LLC.
2. THE LANDS SURVEYED LIE WITHIN THE SOUTH ONE-HALF (S1/2) OF SECTION 19, THE SOUTHWEST
ONE-QUARTER (SW1/4) OF SECTION 20, THE NORTH ONE-HALF (N1/2) OF SECTION 29 AND THE NORTH
ONE-HALF (N1/2) OF SECTION 30, TOWNSHIP 24 SOUTH, RANGE 83 EAST, MOUNT DIABLO MERIDIAN,
CITY OF BOULDER CITY, CLARK COUNTY, NEVADA, AND THIS SURVEY WAS COMPLETED ON AUGUST 21, 2015.
3. THIS PLAT COMPLETES WITH THE APPLICABLE STATE STATUTES AND ANY LOCAL ORDINANCE IN EFFECT ON
THE DATE THAT THE SURVEY WAS COMPLETED, AND THE SURVEY WAS CONDUCTED IN ACCORDANCE WITH
CHAPTER 625 OF THE NEVADA ADMINISTRATIVE CODE.
4. THE MONUMENTS DEPICTED ON THE PLAT ARE OF THE CHARACTER SHOWN, OCCUPY THE POSITIONS
INDICATED, AND ARE OF SUFFICIENT NUMBER AND DURATION.



COUNTY RECORDER'S NOTE

ANY SUBSEQUENT CHANGES TO THIS MAP SHOULD BE
MADE BY THE COUNTY RECORDER'S CUMULATIVE MAP INDEX.
N.E.S. 278.5865

BRETT K. JEFFERSON
PROFESSIONAL LAND SURVEYOR
NEVADA CERTIFICATE NO. 8421

RECORD OF SURVEY

FOR
BOULDER SOLAR POWER LLC

SITUATE IN THE SOUTH ONE-HALF (S1/2) OF SECTION 19,
THE SOUTHWEST ONE-QUARTER (SW1/4) OF SECTION 20,
THE NORTH ONE-HALF (N1/2) OF SECTION 29 AND THE
NORTH ONE-HALF (N1/2) OF SECTION 30, TOWNSHIP 24
SOUTH, RANGE 83 EAST, MOUNT DIABLO MERIDIAN,
CITY OF BOULDER CITY, CLARK COUNTY, NEVADA.

TRI STATE SURVEYING, LTD.
6285 DEER AVENUE, SUITE 8, STE. C SHEET 1
LAS VEGAS, NEVADA 89118
PHONE: (702) 222-0886

PROJECT NO.: 12029.021M
PREPARED BY: BW
REVIEWED BY: MJ/ODD

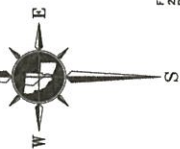


CLARK COUNTY, NEVADA RECORDS
DEBBIE B. REED, CLERK
FILE # 34-2015-0047
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LEGEND

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- PHASE 1, AREA 1 & AREA 2 BOUNDARY
- RIGHT-OF-WAY LINE
- EASEMENT LINE
- BOULDER CITY CONSERVATION EASEMENT
- FOUND MONUMENT AS DESCRIBED
- SET 2-INCH ALUMINUM CAP
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SEC. 20

APN 207-00-002-035
CITY OF BOULDER CITY
INST. 19950710:00559

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SEC. 19

APN 207-00-002-035
CITY OF BOULDER CITY
INST. 19950710:00559

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SEC. 30

APN 207-00-002-035
CITY OF BOULDER CITY
INST. 19950710:00559

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PREPARED BY:
B.J. JEFFERSON
PROFESSIONAL LAND SURVEYOR
NEVADA CERTIFICATE NO. 8421
1-15-15

TRI STATE SURVEYING, LTD.
3471 WEST OGDEN ROAD, SUITE 101
LAS VEGAS, NEVADA 89118
PHONE: (702) 222-0988
SV 196-0049

PROJECT NO.: 10029-0214
PREPARED BY: BJA
REVIEWED BY: MJU/QDO
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GRAPHIC SCALE

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Attachment 3
Affected Resources

Boulder Solar Power, LLC ("Project") had previously received a right-of-way ("ROW") grant from the BLM in September 2013. As part of the approval process, the BLM prepared an Environmental Assessment ("EA"), which fully evaluated the potential impacts of the solar facility and transmission line on any natural or nonrenewable resources. Subsequent to the EA approval, the Project changed the transmission line route from the Eldorado and Marketplace Substations to the Nevada Solar One Substation. As part of the approval process, the BLM prepared a Determination of NEPA Adequacy ("DNA"), which tiered of the original EA. The DNA states that the project with the new transmission line alignment to the Nevada Solar One Substation will have similar impacts to natural and nonrenewable resources as disclosed in the EA. SunPower anticipates the BLM will approve the DNA in September 2015 and issue a new ROW grant in October 2015. No areas of concern or controversy have been identified. A copy of the EA is available at the following link:

<https://eplanning.blm.gov/epl-front-office/eplanning/projectSummary.do?methodName=renderDefaultProjectSummary&projectId=36433>

Attachment 4
PUCN and FERC

UEPA Overview

- On May 31, 2012, Boulder Solar filed an initial Application for a Permit to Construct the Project.
- On June 6, 2012, the Commission issued a Notice of Application for Utility Environmental Protection Act Permit to Construct a Solar-Powered Electric Generation Facility and Transmission Line.
- The Regulatory Operations Staff of the Commission ("Staff") participates as a matter of right pursuant to NRS 703.301.
- On January 9, 2013, the Commission issued Procedural Order No. 1 requesting that Boulder Solar file with the Commission by January 25, 2013, a letter indicating whether it had or had not complied with NRS 701.610, requiring filing of a notice of an energy development project with the Nevada Department of Wildlife ("NDOW") concurrently with the filing of an energy development project application with the Commission, and the corresponding regulations in LCB File No. R038-11.
- On January 25, 2013, Boulder Solar filed the requested letter stating that it had complied with NRS 701.610 and the corresponding regulations in LCB No. R038-11.
- On July 3, 2013, Boulder Solar filed an Amended Application modifying and clarifying certain parameters of the Project and containing BLM's EA dated May 1, 2013 and BLM's Record of Decision and FONSI dated May 21, 2013, as required by NRS 704.870(2)(b) and NAC 703.423.
- On July 9, 2013, the Commission issued a Notice of Amended Application for Utility Environmental protection Act Permit to Construct a Solar-Powered Electric Generation Facility and Transmission Line.
- On October 3, 2013, Staff filed a memorandum with the Commission recommending that the Commission issue a Compliance Order granting Boulder Solar's request for the issuance of a UEPA for construction of the Project contingent upon Boulder Solar obtaining and filing with the Commission certain permits.
- At a utility agenda meeting held on October 9, 2013, the Commission voted to accept Staff's recommendation in this matter and issue a Compliance Order.
- On October 15, 2013 the Commission issued an order granting Boulder Solar's Amended Application contingent upon completion of the compliance items delineated in the Order.
- On May 19, 2015, Boulder Solar filed the Motion to Amend.

- On May 27, 2015, Staff filed a Response to the Motion to Amend.
- On June 1, 2015, Boulder Solar filed a Reply to Staff's Response.
- On June 26, 2015, the Commission issued a Modified Order bifurcating Boulder Solar's UEPA, reducing the size to 200 MW and requiring submittal of an Amendment to the Amended Application covering a new 230 kV transmission line.
- The Amendment to the Amended Application was filed on July , 2015 and is currently pending before the Commission.

PUCN Docket No. 15-07003

Order

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Application of Nevada Power Company d/b/a NV)
Energy for approval of the first amendment to its 2014)
Emissions Reduction and Capacity Replacement Plan) Docket No. 15-07003
as it relates to two new renewable energy purchased)
power agreements.)
_____)

At a general session of the Public Utilities
Commission of Nevada, held at its offices
on September 9, 2015.

PRESENT: Chairman Alaina Burtenshaw
Commissioner Rebecca D. Wagner
Commissioner David Noble
Assistant Commission Secretary Trisha Osborne

ORDER

The Public Utilities Commission of Nevada ("Commission") makes the following findings of fact and conclusions of law:

I. INTRODUCTION

Nevada Power Company d/b/a NV Energy ("NPC") filed an Application, designated as Docket No. 15-07003, with the Commission for approval of the first amendment to its 2014 Emissions Reduction and Capacity Replacement Plan as it relates to two new renewable energy purchased power agreements ("PPAs").

II. SUMMARY

The Commission accepts the Stipulation, attached hereto as Attachment 1, and approves NPC's Application.

III. PROCEDURAL HISTORY

- On July 1, 2015, NPC filed the Application.
- NPC filed the Application pursuant to the Nevada Revised Statutes ("NRS") and the Nevada Administrative Code ("NAC"), Chapters 703 and 704, including but not limited to NRS 704.7311 *et seq.*, NRS 704.736 *et seq.*, NAC 704.95035, and NAC 704.9517.
- The Regulatory Operations Staff ("Staff") of the Commission participates as a matter of right pursuant to NRS 703.301.

DOCUMENT REVIEW AND APPROVAL ROUTING

DRAFTED BY: <u>JSD</u>	
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REVIEWED & APPROVED BY:	DATE
<input type="checkbox"/> ADMIN/ASST. (_____)	<u> / / </u>
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<input type="checkbox"/> SECRETARY/ASST. SEC. _____	<u> / / </u>
<input type="checkbox"/> OTHER (_____)	<u> / / </u>

- On July 6, 2015, the Attorney General's Bureau of Consumer Protection ("BCP") filed a Notice of Intent to Intervene pursuant to NRS 228.360.
- On July, 8, 2015, the Commission issued a Notice of Application and a Notice of Prehearing Conference.
- On July 29, 2015, Boulder Solar Power, LLC ("Boulder Solar"), First Solar, Inc. ("First Solar"), Hecate Energy, LLC ("Hecate Energy"), Nevadans for Clean Affordable Reliable Energy ("NCARE"), Southern Nevada Hotel Group ("SNHG")¹, and Switch Ltd. ("Switch") each filed a Petition for Leave to Intervene ("PLTI").
- On August 6, 2015, the Commission held a prehearing conference. BCP, Boulder Solar, First Solar, Hecate Energy, NCARE, NPC, SNHG, and Staff made appearances. Switch did not appear.
- On August 12, 2015, the Presiding Officer issued Orders granting the PLTIs of Boulder Solar, First Solar, NCARE, and Switch.
- On August 12, 2015, the Presiding Officer issued an Order denying Hecate Energy's PLTI.
- On August 12, 2015, the Presiding Officer issued an Order Dismissing Intervener Switch, Ltd. From Proceeding.
- On August 12, 2015, the Presiding Officer issued a Procedural Order adopting a procedural schedule.
- On August 12, 2015, the Commission issued a Notice of Hearing.
- On August 25, 2015, BCP, Boulder Solar, First Solar, NCARE, NPC, and Staff (hereinafter, "the Parties") filed a Stipulation Resolving All Issues. SNHG is not a party to the Stipulation.
- On August 25, 2015, the Commission held a continued prehearing conference. At the conclusion of the continued prehearing conference, the Presiding Officer granted an oral motion to accept Exhibits 1-8 into the record pursuant to NAC 703.730.
- On August 26, 2015, NPC filed SNHG's non-opposition to the Stipulation.

IV. STIPULATION

Parties' Position

¹ SNHG is comprised of Boyd Gaming Corporation, Wynn Las Vegas, LLC, Las Vegas Sands Corp., MGM Resorts International Operations, Inc., Station Casinos LLC, and Caesars Entertainments Corporation.

1. The Parties recommend that the Commission accept the Stipulation and approve the relief requested in the Application. (Stip. at 1.)

2. With regard to the SunPower PPA, the Parties recommend that the Commission find that the SunPower project is a “renewable energy system” within the meaning of NRS 704.7815. The Commission should find that the terms and conditions of the SunPower PPA are just and reasonable and, along with the First Solar PPA, meet the capacity requirements established by NRS 704.7316(2)(b), subsections (1) and (2). Taking into consideration the cost of the contract to NPC’s customers, the economic benefits and job opportunities provided by the SunPower PPA, and the value of the contract to NPC customers, the Commission should approve the SunPower PPA. By approving the SunPower PPA, the Commission is not authorizing NPC to exercise its “Purchase Option” pursuant to section 6.2 of the SunPower PPA. NPC would need to request approval in a subsequent Integrated Resource Plan (“IRP”) or IRP amendment to obtain Commission approval to purchase the SunPower facility. (Stip. at 3.)

3. With regard to the First Solar PPA, the Parties recommend that the Commission find that the First Solar project is a “renewable energy system” within the meaning of NRS 704.7815. The Commission should find that the terms and conditions of the First Solar PPA are just and reasonable and, along with the SunPower PPA, meet the capacity requirements established by NRS 704.7316(2)(b), subsections (1) and (2). Taking into consideration the cost of the contract to NPC’s customers, the economic benefits and job opportunities provided by the First Solar PPA, and the value of the contract to NPC customers, the Commission should approve the First Solar PPA. By approving the First Solar PPA, the Commission is not authorizing NPC to exercise its “Purchase Option” pursuant to section 6.2 of the First Solar PPA.

NPC would need to request approval in a subsequent IRP or IRP amendment to obtain Commission approval to purchase the First Solar facility. (Stip. at 3-4.)

4. The Parties recommend that the Commission approve the construction of transmission network upgrades needed to interconnect the SunPower and First Solar projects to the bulk transmission grade. The costs of these network upgrades will qualify for ratemaking treatment under NRS 704.7317. (Stip. at 4.)

5. The Parties recommend that the Commission grant NPC's request to maintain the confidentiality of the confidential information provided in Docket No. 15-07003 for a period of five years. (Stip. at 4.)

6. The Parties recommend that the Commission find that the requested deviation from NAC 704.9517(e) is in the public interest and not contrary to statute and grant the requested deviation. (Stip. at 5.)

7. The Parties recommend that the Commission grant the request for expedited treatment and issue an order on or before October 5, 2015.

Commission Discussion and Findings

8. The Commission finds that the Stipulation complies with the requirements of NAC 703.845, in that it settles only issues relating to the instant proceeding, and does not seek relief the Commission is not otherwise empowered to grant. The Stipulation is a consensus resolution of the issues pursuant to the Parties' negotiations and is a reasonable recommendation. Therefore, the Commission finds that it is in the public interest to accept the Stipulation.

9. All arguments of the parties raised in these proceedings not expressly addressed herein have been considered and either rejected or found to be non-essential for further discussion in this Order.

THEREFORE, it is ORDERED that:

1. The Stipulation filed by the Attorney General's Bureau of Consumer Protection, Boulder Solar Power, LLC, First Solar, Inc., Nevadans for Clean Affordable Reliable Energy, Nevada Power Company d/b/a NV Energy, and the Regulatory Operations Staff, attached hereto as Attachment 1, is ACCEPTED.

2. The Application of Nevada Power Company d/b/a NV Energy, designated as Docket No. 15-07003, is GRANTED.

3. The Commission's acceptance of the Stipulation does not constitute precedent regarding any legal or factual issue.

Directive

4. Prior to February 1, 2016, Nevada Power Company will hold at least one informal workshop with the Attorney General's Bureau of Consumer Protection and the Regulatory Operations Staff to review the methodology regarding future economic benefit analysis in accordance with Nevada Administrative Code 704.8887 and 704.9357.

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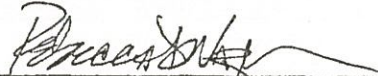
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5. The Commission may correct any errors that have occurred in the drafting or issuance of this Order without future proceedings.

By the Commission,



ALAINA BURTENSHAW, Chairman




REBECCA D. WAGNER, Commissioner



DAVID NOBLE, Commissioner and
Presiding Officer

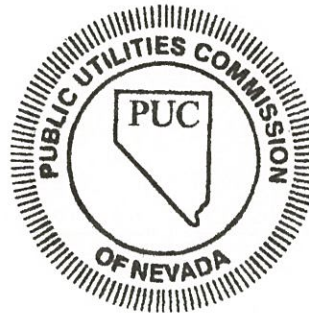
Attest:


TRISHA OSBORNE,
Assistant Commission Secretary

Dated: Carson City, Nevada

9.10.15

(SEAL)



ATTACHMENT 1

15-07003

Public Utilities Commission of Nevada
Electronic Filing

Submitted: 8/25/2015 9:11:31 AM

Reference: 7f049510-ff17-4c27-8e7a-6703407ee048

Filed For: NPC

In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s Connie Silveira

By electronically filing the document(s),
the filer attests to the authenticity of the electronic signature(s) contained therein.

This filing has been electronically filed and deemed to be signed by an authorized
agent or
representative of the signer(s) and
NPC

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

IN THE MATTER of the Application of NEVADA
POWER COMPANY, seeking approval of the
First Amendment to its Emissions Reduction and
Capacity Replacement Plan seeking approval of a
100 MW Purchased Power Agreement with
SunPower Executed Pursuant to the 2014 ERCR
RFP, and of a 100 MW Purchased Power
Agreement with First Solar Executed pursuant to
the 2015 ERCR RFP.

Docket No. 15-07003

STIPULATION RESOLVING ALL ISSUES

Pursuant to Nevada Administrative Code ("NAC") 703.845, Nevada Power Company, d/b/a NV Energy ("Nevada Power" or "the Company"), enters into this Stipulation with the Regulatory Operations Staff of the Public Utilities Commission of Nevada ("Staff"), the Office of the Attorney General, Bureau of Consumer Protection ("BCP"), Boulder Solar Power, LLC ("Boulder Solar"), First Solar, Inc. ("First Solar"), and Nevadans for Clean Affordable Reliable Energy ("NCARE"). This Stipulation refers to the Company, Staff, BCP, Boulder Solar, First Solar, and NCARE as the "Parties" and is intended to resolve all issues in Docket No. 15-07003.

SUMMARY OF THE STIPULATION

The Parties agree that this Stipulation provides a reasonable resolution of all issues raised in Docket No. 15-07003 and that the Stipulation is in the public interest. The Stipulation settles issues related to the above-described Docket and does not seek relief that the Commission is not empowered to grant. Accordingly, the Parties recommend that the Commission accept the Stipulation and approve the relief requested in the Application.

RECITALS

1. On July 1, 2015, Nevada Power filed an Application seeking approval of the First Amendment to its Emissions Reduction and Capacity Replacement Plan ("ERCR"),

1 seeking approval of a 100 megawatt ("MW") Purchased Power Agreement ("PPA") with
2 Boulder Solar ("SunPower") executed pursuant to the 2014 ERCR Request for Proposal, and
3 of a 100 MW PPA with Playa Solar 2, LLC ("First Solar") executed pursuant to the 2015
4 ERCR RFP.

5 2. On July 6, 2015, BCP filed a Notice of Intent to Intervene, pursuant to NRS
6 Chapter 228.

7 3. Staff participates as a matter of right, pursuant to Nevada Revised Statutes
8 ("NRS") § 703.301.

9 4. On July 8, 2015, the Commission issued a Notice of Application and a Notice of
10 Prehearing Conference in Docket No. 15-07003.

11 5. On July 29, 2015, Petitions for Leave to Intervene were filed by Boulder Solar,
12 First Solar, NCARE and SNHG.

13 6. On August 6, 2015, the Commission held a prehearing conference in Docket
14 No. 15-07003 and appearances were made by Nevada Power, Staff, BCP, Boulder Solar, First
15 Solar, NCARE and SNHG.

16 7. On August 12, 2015, the Commission issued orders granting the Petitions for
17 Leave to Intervene of Boulder Solar, First Solar, NCARE and SNHG.

18 8. The Parties have arrived at agreed-upon recommendations which, if approved
19 by the Commission, would resolve all issues in this Docket. The Parties recommend the
20 Commission accept this Stipulation.

21 AGREEMENT

22 Based upon the foregoing recitals and mutual agreement reflected herein, the Parties
23 agree and recommend that it is the public interest that the Commission accept the following as
24 a full and complete resolution of the issues in this docket and approve Nevada Power's
25 Application.
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A. SunPower PPA

9. Nevada Power has executed a twenty year PPA with Boulder Solar for a 100 MW solar project located in Boulder City, Nevada. This project was the top selection from the October 2014 RFP. The project is projected to generate 289,288 megawatt-hours of renewable energy in its first full year of service.

10. The Parties recommend that the Commission find that the SunPower project is a "renewable energy system" within the meaning of NRS § 704.7815.

11. The Parties recommend that the Commission find that the terms and conditions of the SunPower PPA are just and reasonable and, that together with the First Solar PPA, meet the capacity requirements established by NRS §§ 704.7316(2)(b)(1) and 704.7316(2)(b)(2).

12. The Parties recommend that the Commission approve the SunPower PPA after taking into consideration (a) the cost of the contract to Nevada Power's customers, (b) that the PPA provides economic benefits to Nevada, (c) that the PPA provides job opportunities for Nevadans, and (d) the value that the contract provides to Nevada Power's customers.

13. The Parties agree that by approving the SunPower PPA the Commission is not authorizing Nevada Power to exercise its "Purchase Option" pursuant to section 6.2 of the SunPower PPA, and in order to obtain Commission approval to purchase the SunPower facility the Company would need request approval in a subsequent Integrated Resource Plan ("IRP") or IRP amendment as appropriate.

B. First Solar PPA

14. Nevada Power has executed a twenty year PPA with Playa Solar 2, LLC for a 100 MW solar project located in the Solar Energy Zone in Clark County, Nevada. This project was the top selection from the January 2015 RFP. The project is projected to generate 307,820 megawatt-hours of renewable energy in its first full year of service.

15. The Parties recommend that the Commission find that the First Solar project is a "renewable energy system" within the meaning of NRS § 704.7815.

1 16. The Parties recommend that the Commission find that the terms and conditions
2 of the First Solar PPA are just and reasonable and, that together with the SunPower PPA, meet
3 the capacity requirements established by NRS §§ 704.7316(2)(b)(1) and 704.7316(2)(b)(2).

4 17. The Parties recommend that the Commission approve the First Solar PPA after
5 taking into consideration (a) the cost of the contract to Nevada Power's customers, (b) that the
6 PPA provides economic benefits to Nevada, (c) that the PPA provides job opportunities for
7 Nevadans, and (d) the value that the contract provides to Nevada Power's customers.

8 18. The Parties agree that by approving the First Solar PPA the Commission is not
9 authorizing Nevada Power to exercise its "Purchase Option at the End of Term" pursuant to
10 section 6.2 of the First Solar PPA, and in order to obtain Commission approval to purchase the
11 First Solar facility the Company would need to request approval in a subsequent IRP or IRP
12 amendment as appropriate.

13 **C. Transmission Network Upgrades**

14 19. The Parties recommend that the Commission approve the construction of
15 transmission network upgrades required to interconnect the SunPower and First Solar projects
16 to the bulk transmission grade, recognizing that the costs of these network upgrades will
17 qualify for ratemaking treatment provided under NRS § 704.7317.

18 **D. Miscellaneous Requests**

19 20. Nevada Power will hold an informal workshop(s) with BCP and Staff to review
20 the methodology regarding future economic benefit analysis in accordance with NAC §
21 704.8887 and NAC § 704.9357 prior to February 1, 2016.

22 21. The Parties recommend that the Commission grant Nevada Power's request to
23 maintain the confidentiality of the confidential information provided in Docket No. 15-07003
24 for a period of five years.

1 22. The Parties recommend that the Commission find that the requested deviation
2 from NAC § 704.9517(e) is in the public interest and not contrary to statute and grant the
3 requested deviation.

4 23. The Parties recommend that the Commission grant the request for expedited
5 treatment and issue an order on or before October 5, 2015.

6 **GENERAL PROVISIONS**

7 24. This Stipulation represents a compromise of the Parties. Except as set forth
8 herein, neither this Stipulation, nor its terms, nor the Commission's acceptance of the
9 recommendations contained in this Stipulation shall have any precedential effect in future
10 proceedings.

11 25. In accordance with NAC § 703.845, this Stipulation settles only issues relating
12 to the present proceeding and seeks relief that the Commission is empowered to grant.

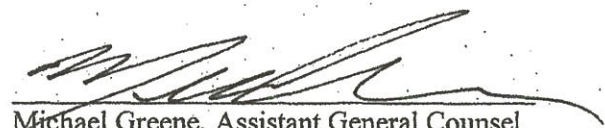
13 26. The Parties agree this Stipulation represents a compromise of the issues raised
14 in this proceeding and that this Stipulation is in the public interest. The Parties therefore
15 recommend that the Commission accept the Stipulation and all of its terms and conditions.

16 27. This Stipulation is made upon the express understanding that it constitutes a
17 negotiated settlement. The provisions of this Stipulation are not severable. In the event the
18 Commission does not adopt the recommendations contained in this Stipulation in total, then
19 this Stipulation shall be deemed to be withdrawn, without prejudice to any claims or
20 contentions that may have been made or are made in this proceeding; no part of this Stipulation
21 shall be admissible in evidence or in any way described or discussed in any proceeding; and no
22 signatory shall be bound by any of the agreements or provisions contained herein.

23 28. This Stipulation may be executed in one or more counterparts, all of which
24 together shall constitute the original executed document. This Stipulation may be executed by
25 signatures provided by electronic facsimile transmission, which facsimile signatures shall be as
26 binding and effective as original signatures.

NEVADA POWER COMPANY

Dated: 8/28/15


Michael Greene, Assistant General Counsel

REGULATORY OPERATIONS STAFF

Dated: _____

Meredith Barnett, Assistant Staff Counsel

BUREAU OF CONSUMER PROTECTION

Dated: _____

Paul Stuhff, Senior Deputy Attorney General

BOULDER SOLAR POWER, LLC

Dated: _____

Linda M. Bullen, Esq.

FIRST SOLAR

Dated: _____

Rick Trachok, Esq.

NCARE

Dated: _____

Robert G. Johnston, Esq.

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Dated: _____

Michael Greene, Assistant General Counsel

REGULATORY OPERATIONS STAFF

Dated: 8/21/15


Meredith Barnett, Assistant Staff Counsel

BUREAU OF CONSUMER PROTECTION

Dated: _____

Paul Stuhff, Senior Deputy Attorney General

BOULDER SOLAR POWER, LLC

Dated: _____

Linda M. Bullen, Esq.

FIRST SOLAR

Dated: _____

Rick Trachok, Esq.

NCARE

Dated: _____

Robert G. Johnston, Esq.

NEVADA POWER COMPANY

Dated: _____

Michael Greene, Assistant General Counsel

REGULATORY OPERATIONS STAFF

Dated: _____

Meredith Barnett, Assistant Staff Counsel

BUREAU OF CONSUMER PROTECTION

Dated: August 21, 2015

 15-07003
Paul Stuhff, Senior Deputy Attorney General

BOULDER SOLAR POWER, LLC

Dated: _____

Linda M. Bullen, Esq.

FIRST SOLAR

Dated: _____

Rick Trachok, Esq.

NCARE

Dated: _____

Robert G. Johnston, Esq.

NEVADA POWER COMPANY

Dated: _____

Michael Greene, Assistant General Counsel

REGULATORY OPERATIONS STAFF

Dated: _____

Meredith Barnett, Assistant Staff Counsel

BUREAU OF CONSUMER PROTECTION

Dated: _____

Paul Stuhff, Senior Deputy Attorney General

BOULDER SOLAR POWER, LLC

Dated: August 21, 2015

Linda M. Bullen
Linda M. Bullen, Esq.

FIRST SOLAR

Dated: _____

Rick Trachok, Esq.

NCARE

Dated: _____

Robert G. Johnston, Esq.

NEVADA POWER COMPANY

Dated: _____

Michael Greene, Assistant General Counsel

REGULATORY OPERATIONS STAFF

Dated: _____

Meredith Barnett, Assistant Staff Counsel

BUREAU OF CONSUMER PROTECTION

Dated: _____

Paul Stuhff, Senior Deputy Attorney General

BOULDER SOLAR POWER, LLC

Dated: _____

Linda M. Bullen, Esq.

FIRST SOLAR

Dated: _____



Rick Trachok, Esq.

NCARE

Dated: _____

Robert G. Johnston, Esq.

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NEVADA POWER COMPANY

Dated: _____

Michael Greene, Assistant General Counsel

REGULATORY OPERATIONS STAFF

Dated: _____

Meredith Barnett, Assistant Staff Counsel

BUREAU OF CONSUMER PROTECTION

Dated: _____

Paul Stuhff, Senior Deputy Attorney General

BOULDER SOLAR POWER, LLC

Dated: _____

Linda M. Bullen, Esq.

FIRST SOLAR

Dated: _____

Rick Trachok, Esq.

NCARE

Dated: 8/20/15



Robert G. Johnston, Esq.

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing **STIPULATION** in Docket No. 15-07003 upon the persons listed below by the following:

Tammy Cordova
Public Utilities Comm. of Nevada
9075 West Diablo Drive Suite 250
Las Vegas, NV 89148
tcordova@puc.nv.gov

Staff Counsel Division
Public Utilities Comm. of Nevada
1150 E. William Street
Carson City, NV 89701-3109
pucn.sc@puc.nv.gov

Paul Stuhff
Attorney General's Office
Bureau of Consumer Protection
10791 W. Twain Ave., Ste. 100
Las Vegas, NV 89135-3022
pstuhff@ag.nv.gov

Attorney General's Office
Bureau of Consumer Protection
100 N. Carson St.
Carson City, NV 89701
bcpserv@ag.nv.gov

Robert G. Johnston, Esq. (NCARE)
Regina M. Nichols
5500 W. Musser St., H
Carson City, NV 89703
Robert.johnston@westernresources.org
rmichols@westernresources.org

Beth Deane (First Solar)
135 Main St., 6th Fl.
San Francisco, CA 94105
Beth.deane@firstsolar.com

Rick Trachok (First Solar)
Lewis Roca Rothgerber, LLP
50 W. Liberty St. Ste. 410
Reno, NV 89501
rtrachok@lrllaw.com

Linda M. Bullen (Boulder Solar)
Bullen Law, LLC
9101 W. Sahara Ave., Ste. 105-L6
Las Vegas, NV 89117
linda@bullenlaw.com

Meredith Barnett
Assistant Staff Counsel
Public Utilities Comm. of Nevada
1150 E. William Street
Carson City, NV 89701-3109
mbarnett@puc.nv.gov

Samuel Castor
Switch LTD
7135 Decatur Blvd.
Las Vegas, NV 89118
regulatory@supernap.com

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Timothy K. Shuba, Esq. (SNHG)
Henry Shields
Paula Eylar-Lauzon
Eric Dominguez
Matt Heinhold
Katarina Tesarova
Stacie Michaels
tshuba@goodwinprocter.com
hshields@mgmresorts.com
paulaeylar@boydgaming.com
edominguez@caesars.com
matt.heinhold@stationcasinos.com
katarina.tesarova@sands.com
Stacie.michaels@wynnlasvegas.com

DATED this 25th day of August, 2015.

/s/ Connie Silveira
Connie Silveira
Legal Admin Assistant
Sierra Pacific Power Company
Nevada Power Company

Attachment 5

Business Plan

Overview

SunPower is a US-based, vertically-integrated solar energy company involved in all aspects of the solar photovoltaic business. This includes the development, construction, financing, and ownership of utility-scale PV facilities in the US and abroad. SunPower's solar module manufacturing facilities are located in the US, as well as Mexico, the Philippines, Malaysia, and Europe and, as a result, its modules are not subject to import tariffs arising from trade disputes with China. SunPower has an extensive domestic supply chain sourcing components from many states. SunPower partners with local contractors for all construction projects, providing local employment and enhancing local workers' skills for the emerging green economy. SunPower is a publicly traded company listed on the NASDAQ (SPWR).

SunPower has a proven track record of developing, constructing and operating utility-scale solar power plants around the world. SunPower has manufactured and deployed over 2.5 GW of solar PV cells and panels and has over 1.5 GW of utility solar PV power plants in operation, in construction, or under contract. Below is a representative list of projects SunPower has already or is in the process of constructing.

Nevada and Regional Experience

SunPower has traditionally been one of the most active solar energy companies in Nevada, including having executed on multiple projects involving NV Energy. In 2006, SunPower built 6 PV projects in the Las Vegas area for the Las Vegas Valley Water District and in 2007, SunPower built the 14 MW Nellis I project at Nellis Air Force Base. Currently, SunPower is constructing the 20 MW Fort Churchill project south of Reno for Apple, Inc. and is under contract with NV Energy to provide EPC services for the 15 MW Nellis II project.

Attachment 6

Expansion

NOT APPLICABLE

Attachment 7

Website Link

See www.sunpower.com

Attachment 8
Business License

SECRETARY OF STATE



NEVADA STATE BUSINESS LICENSE

BOULDER SOLAR POWER, LLC

Nevada Business Identification # NV20121066974

Expiration Date: January 31, 2016



Attachment 9
Facility Information
See Tax Abatement Application

Attachment 10
Employment Information
See Tax Abatement Application

Attachment 11
Supplemental Information
See Tax Abatement Application

Attachment 12

Taxation Forms

See Tax Abatement Application

Attachment 13
Contractor Information

Bidders List - Boulder Solar

Trade/Sub	Contact	Phone	E-mail(s)
Mortenson	Craig Sandeen, Construction Exec.	direct 763.287.5759 mobile 612.418.2065	craig.sandeen@mortenson.com
	Luke Carlson, Chief Estimator	direct 763.287.5248 mobile 615.964.5503	luke.carlson@mortenson.com
	Jason Fields, Estimator	direct 763.287.5628 mobile 612.723.7339	Jason.Fields@mortenson.com
	Shannon Wallisch	763.287.5353	Shannon.Wallisch@mortenson.com
	Sam Gray		samuel.gray@mortenson.com
HEC	Vladimir Tabutov, Main contact	M: +359 888 82 81 81 T: +359 73 530 102	tabutov@hec.bg
	Mirena Oseyarska, Business Development Manager	M: + 359899805120 D: + 35973530104	m.oseyarska@hec.bg
Oltmans	Mohammed Kabir	T 562.948.4242, Ext. 3323 C 562-322-3668	MohammedK@oltmans.com
Bombard Elec	Clay Stocks Project Manager	702.492.0957 P 702.303.5019 M	clay.stocks@bombardelec.com
	Bo Balzar (Operations Manager)		Bo.Balzar@bombardelec.com
	Nicole Carpenter (Project Engineer)		Nicole.Carpenter@bombardelec.com
Quanta Power Generation	R. T. Weber	Cell: 415.302.6234 Direct: 303.459.8337	RWeber@quantapower.net

Attachment 14

PPA

SUNPOWER®

September 2, 2015

Paul Thompson, Director
Nevada State Office of Energy
755 North Rook Street, Suite 202
Carson City, NV 89701

RE: Summary of Key PPA Terms between NV Energy and Boulder Solar Power, LLC

Dear Mr. Thompson,

Boulder Solar Power, LLC ("Project"), a wholly owned subsidiary of SunPower Corporation ("SunPower"), executed a Power Purchase Agreement ("PPA") with NV Energy on June 5th, 2015 for a 100 MW solar photovoltaic generating facility located in Boulder City, Nevada. The Public Utilities Commission of Nevada is currently reviewing the PPA. NV Energy has requested expedited approval by October 5th, 2015.

Per the requirements of the Nevada Renewable Energy Tax Abatement Application, SunPower is providing here highlights of the PPA:

Buyer	Nevada Power Company
Seller	Boulder Solar Power, LLC
Type of Project	Solar Photovoltaic
PPA Execution Date	June 5, 2015
PUCN Approval Date	October 5, 2015 (Anticipated)
Price	\$46.00/MWh
Term	20 years
Point of Interconnection	NV Energy Nevada Solar One Substation
Commercial Operation Date	November 1, 2016

I hereby affirm that these terms and conditions are true and correct.

Chris Baker (510-260-8226; chris.baker@sunpower.com) and Andrew Hamilton (510-260-8382; andrew.hamilton@sunpower.com) are available to answer any questions about the Project that you may have.

Sincerely,



Scott Piscitello

Boulder Solar Power, LLC

Vice President

(503) 416-2931

scott.piscitello@sunpowercorp.com

Attachment 15

Confidential Information

See Tax Abatement Application



Department of Air Quality

4701 W. Russell Rd. • Suite 200 • 2nd Floor

Las Vegas, NV • 89118

Main Number : (702) 455-5942

Fax Number : (702) 383-9994

45477-0-1

CLARK COUNTY • LAS VEGAS • NORTH LAS VEGAS • BOULDER CITY • HENDERSON • MESQUITE

DUST CONTROL PERMIT FOR CONSTRUCTION ACTIVITIES INCLUDING SURFACE GRADING AND TRENCHING

THIS PERMIT DOES NOT EXEMPT THE PERMITTEE FROM COMPLIANCE WITH THE ENDANGERED SPECIES ACT

Permit Number:

45477 Mod: 0

Permittee and Project Information

Permittee: **SunPower Corporation- d.b.a Boulder Solar Power, LLC.**
Permittee Address: **1414 Harbour Way South**
City, State, Zip: **Richmond CA 94804** Fax No.:
Project Name: **Boulder Solar Project**
Project Address: **17445 South US Highway 95, Boulder City**
Located In: **Township: 24 Range: 63 Section: 29** EO Area: **ESE**
Acreage This Mod: **568** Total Acreage: **568**
Cross Streets: **South US Route 95/Nevada State Route 165**

Project Contact(s)

Normal Hours: **Donny Welch**
Company: **SunPower Corporation**
Phone: **(909)522-6500**

After Hours: **Jon Bortle**
Company: **SunPower Corporation**
Phone: **(928)699-2090**

Issue Date: 17-Sep-2015

Expiration Date:

17-Sep-2016

Notes

- ☐ Request Of Sign Waiver
- ☐ Public Works Agreement
- ☐ Closure Plan
- ☐ Conditional Renewal

DUST CONTROL MEASURES MUST OCCUR 24 HOURS A DAY, 7 DAYS A WEEK

THIS PERMIT IS NOT VALID UNTIL ALL FEES ARE PAID IN FULL AND A COMPLETE COPY IS ON THE PROJECT SITE, INCLUDING CONDITIONS OF PERMIT AND DUST MITIGATION PLAN

It is a condition of the issuance of any operating permit required by the commission or pursuant to any local ordinance for the control of air pollution that the holder of the operating permit agrees to permit inspection of the premises to which the permit relates by any authorized officer of the department at any time during the holder's hours of operation without prior notice. This condition must be stated on each application form and operating permit. NRS 445B.580.

The issuance of this PERMIT does not relieve the PERMITTEE from compliance with all other applicable federal, state, county and local ordinances and regulations. Issuance of this PERMIT shall not be a defense to violations of any applicable ordinances or regulations.



CLARK COUNTY • DEPARTMENT OF AIR QUALITY

4701 W. Russell Rd., Suite 200 • 2nd Floor • Las Vegas, NV 89118-2231
(702) 455-5942 • Fax (702) 383-9994

14 714 15 ACRES Added

For DAQ Use Only
Invoice Number: <u>14508</u>
RECEIVED CC-DAQ
2015 AUG 31 P 2:30

45477



APPLICATION

DUST CONTROL PERMIT FOR CONSTRUCTION ACTIVITIES

Blank spaces must be completed for the application to be processed. If not applicable, enter N/A.

If the project site has an expired permit or project was previously permitted list the previous permit number: _____

1. Applicant/Permittee:

☐ Property Owner ☒ Developer ☐ Prime Contractor ☐ Other _____

Name: SunPower Corporation - d.b.a Boulder Solar Power, LLC

Address: 1414 Harbour Way South

City: Richmond State: CA Zip: 94804

Telephone: (510) 260-8568 Ext: _____ Fax: _____

E-mail Address: jonathan.bortle@sunpower.com

2. Project:

Name: Boulder Solar Project

Address: 17445 South US Highway 95 City: Boulder City

Nearest major cross-streets: South US Route 95/Nevada State Route 165

Township(s): 24 Range(s): 63 Section(s): 29

Assessor's Parcel number(s) (Attach map): 207-00-002-036

Project Description: 100MW Solar Project

Project Acreage: 553.0 ^{568.0 AS-9/11} acres (rounded to the nearest 0.1 acre, all land that will be disturbed must be included in project acreage)

Permit fees: If the project acreage listed above contains a fraction, the project acreage will be rounded up to the next whole number for fee purposes. The rounded up acreage (quantity) value will be used to assess the acreage fee for this permitting action.

Submit the total permit fee, with this application. Permit fees are non-refundable.

You must select one of the following three choices.

- ☐ This project does not require any offsite street or utility development.
- ☐ This project requires offsite street/utility development that is not included in this application, and will be added at a later date by modification or additional permit.
- ☒ This application includes offsite street/utility development. (Area must be marked on the accompanying parcel map. Check all that apply)
- Utility Lateral ☐ less than 100 ft. ☐ greater than 100 ft. ☐ Half Street ☒ Full Street
- ☐ Curb / Entrance ☐ Entity Name and Number of Approved Offsite Plan / Permit / Easement: _____ ☒ Plan Pending ☐ Other

3. Property Owner (if not applicant):

Name: Boulder City

4. Point of Contact for dust control matters and to whom a NOTICE OF VIOLATION should be sent if necessary:

Name: Jon Bortle Company: SunPower Corporation

Address: 1414 Harbour Way South

City: Richmond State: CA Zip: 94804

Telephone: (510) 260-8568 Ext: _____ Fax: _____

Cellular/Pager: (928) 699-2090 After Hours Phone: (928) 699-2090

5. On-site Superintendent/Supervisor/Foreman contact:

Name: Timothy Leavitt Donny Welch Company: SunPower Corporation

On-site phone: (510) 620-4875 Cellular/Pager: (510) 620-4875 909-522-6500

DAQ Dust Class Certification/Card #: DM1504004 Expiration date: 4/8/18 willis

Have all on-site supervisory personnel attended the DAQ Dust Class? ☐ Yes ☒ No

If no, all on-site supervisory personnel must attend a DAQ Dust Class within 30 days.

7. By signing this permit application I certify that:

A. I am authorized, on behalf of the individual or company listed in Section 1, as Applicant/Permittee, to apply for their Dust Control Permit and to commit to all of the terms and conditions of the requested permit.

B. Construction activities will be limited to lands that the applicant/permittee either owns or is authorized to use for construction activities. The permit issued subsequent to this application is not a substitute for obtaining the property owner's permission to use his land. Issuance of a Dust Control Permit is intended only for the purpose of controlling emissions of air pollutants and assuring compliance with Air Quality Regulations. The applicant/permittee agrees to hold harmless, indemnify, and defend Clark County, its employees and assigns from any claims that may arise due to any unauthorized use of land for construction activities.

C. The permittee accepts responsibility for assuring that all contractors, subcontractors, and all other persons on the construction site covered by this permit, comply with the terms and conditions of the permit, the dust mitigation plan and all applicable Air Quality Regulations.

D. The applicant/permittee understands that it is a condition of the permit that the permittee agrees to allow the inspection of the site for compliance with the terms and conditions of the permit and Air Quality Regulations at any time during the permittee's hours of operation by a DAQ officer without prior notice or at any time pursuant to the investigation of a complaint or upon direct observation of emission and/or failure to maintain Best Management Practices.

E. I understand that any material misrepresentation made in this application may invalidate the permit and that Clark County may pursue enforcement action against me. In addition, I understand any willful misrepresentation may result in criminal penalties. I declare under penalty of perjury that the foregoing is true and correct.

Executed on:

8/31/2015
DATE

Jon Bortle
PRINTED NAME

SIGNATURE

Permit Compliance Manager - SunPower
TITLE AND COMPANY NAME

PAYMENT INFORMATION TO BE COMPLETED BY THE APPLICANT	
PAYING BY (Please Print)	
<input type="checkbox"/> CASH	
<input type="checkbox"/> CHECK	CHECK # _____ NAME AND ADDRESS AS IT APPEARS ON CHECK: _____ _____ _____ Telephone #: _____
<input type="checkbox"/> CREDIT CARD	LAST FOUR DIGITS OF CREDIT CARD NUMBER: _____ EXACT NAME AS IT APPEARS ON CREDIT CARD: _____ _____

FOR DAQ USE ONLY		
DATE PAID <u>8/31/15</u>	RECEIVED BY <u>[Signature]</u>	POS # <u>14508/14714</u>
ISSUE DATE <u>9/17/15</u>	ISSUED BY <u>[Signature]</u>	
DAQ REVIEW: <u>[Signature]</u>		DATE: <u>9-16-15</u>
BLASTING APPROVAL (if applicable): _____		DATE: _____
DEMOLITION APPROVAL (if applicable): _____		DATE: _____
COMPLIANCE AREA ASSIGNMENT: <u>ESE</u>		Hydrographic Area: <u>167</u>
<input type="checkbox"/> Airport <input type="checkbox"/> Blasting <input type="checkbox"/> Commercial <input type="checkbox"/> Demo-Structure <input type="checkbox"/> Demo-Other <input type="checkbox"/> Staging/Stockpiling <input type="checkbox"/> Highway <input type="checkbox"/> Schools <input type="checkbox"/> Residential <input type="checkbox"/> Public Works <input type="checkbox"/> Flood Detention <input type="checkbox"/> Utilities <input checked="" type="checkbox"/> Misc.		

15 Acres
Added

**U.S. Department of the Interior
Bureau of Land Management**

**Decision Memorandum
DOI-BLM-NV-S010-2015-0123-DNA
N-93818**

PREPARING OFFICE

U.S. Department of the Interior
Bureau of Land Management
4701 N. Torrey Pines Dr.
Las Vegas, Nevada 89130
702-515-5000



Decision Memo

Introduction

Proposed Action

Boulder Solar Power, LLC (BSP) proposes to construct an overhead 230 kilovolt (kV) transmission line to transmit power from the Boulder Solar Project to the grid via the Nevada Solar One (NSO) Substation. Additionally, the project proposes to construct a north paved road to provide access to the project site, adjacent to which would be a buried waterline to provide water for construction and operations (DOI-BLM-NV-S010-2013-0053).

The Boulder Solar Power Transmission Line to NSO would consist of a 2.3-mile, 230kV transmission and communication line that would originate near the southwest corner of the Boulder Solar Power facility and terminate at the NSO Substation. The lines will be required to have OPGW or equivalent. Approximately 0.7-mile of the transmission line would be located within a BLM Utility Corridor.

BSP proposes to construct an access road directly adjacent and parallel to the transmission line. This southern access road would be a compacted road that is 12-feet wide and 2.4 miles long. Within the BLM corridor, the communication line would be buried beneath the access road where the Boulder Solar Power Transmission Line crosses existing 3rd party transmission lines. The portion of the communication line to be buried will total 1,383 feet.

The north access road would be entirely within the BLM corridor allowing access from U.S. 95 to the solar facility (DOI-BLM-NV-S010-2013-053). This 24-foot wide paved road would be 0.3-mile long and would allow access to the solar facility from US-95. Adjacent to this road, BSP proposes to construct an 8 or 10-inch, buried waterline that would connect to the City of Boulder City's water main on the eastern side of the approved ROW, and would run parallel to the proposed road up to the solar facility.

NEPA Documentation

Summary of NEPA

The proposed action was analyzed under the Environmental Assessment for a 500kV Gen-Tie Transmission Line, Unpaved Graded Access Road, One Graded or Paved Access Road, and a Water Pipeline: DOI-BLM-NV-S010-2013-0053-EA (May 2013). Through review by specialists as noted in the Determination of NEPA Adequacy worksheet the proposed action is a feature of, or essentially similar to, an alternative analyzed in the existing NEPA document.

Summary of DNA Findings

The transmission line and south access road, as well as the north access road and waterline, were described similarly in the existing EA (DOI-BLM-NV-S010-2013-0053). This document analyzed an appropriate range of alternatives, given the purpose of and need for this project. No new information or circumstances have arisen since the NEPA documentation was published that would affect the adequacy of the analysis. There is no indication that implementing the Proposed Action would result in different environmental effects from those described in the EA.

1.3. Finding of No Significant Impact


The FONSI for EA #DOI-BLM-NV-S010-2013-0053 documented no significant impacts would occur based the analysis provided in the EA. As this proposed action was also analyzed in the EA, it is determined that no significant impacts will occur. The mitigation measures outlined in the FONSI as well as those below will be followed to ensure no significant impacts will occur.

- To prevent undue harm, habitat-altering projects or portions of projects should be scheduled outside bird breeding season. In upland desert habitats and ephemeral washes containing upland species, the season generally occurs between February 15th and August 31st.
- If a project that may alter any breeding habitat has to occur during the breeding season, then a qualified biologist must survey the area for nests prior to commencement of maintenance activities. This shall include burrowing and ground nesting species in addition to those nesting in vegetation. If any active nests (containing eggs or young) are found, an appropriately-sized buffer area must be avoided until the young birds fledge. As the above dates are a general guideline, if active nests are observed outside this range, they are to be avoided as described above.
- The proponent will be required to pay remuneration fees of \$843/acre for 6.5 acres, totaling \$5,479 (Sec 7 Log # NV-052-15-178).

1.4. Decision

Based on information in the DNA and consultation with my staff, I am approving the proposed action as it is in conformation with NEPA document DOI-BLM-NV-S010-2013-0053 and will not cause unnecessary or undue degradation.

1.5. Authorizing Official:



Vanessa L. Hice
Assistant Field Manager, Division of Lands

9/17/15

Date



Linda Bullen <linda@bullenlaw.com>

E-Reminder for Budget Reservation # 17705382US2

1 message

BudgetReminder@budget.com <BudgetReminder@budget.com>
Reply-To: "BudgetReminder@budget.com" <BudgetReminder@budget.com>
To: LINDA@bullenlaw.com

Thu, Sep 17, 2015 at 11:27 AM



This email has been automatically generated. Please do not reply.

Reservation Reminder: LINDA, you have a car waiting.

Your Confirmation Number: 17705382US2

Name : LINDA BULLEN

E-mail : LINDA@BULLENLAW.COM

If you no longer need this reservation, please click [here](#) to cancel this reservation.

Already cancelled/modified by phone? Please disregard this notice.

If you wish to modify or make a new reservation, please contact your travel agent or travel provider for assistance.

Pick up Information

September 19, 2015 at 1:00:00 PM

9775 AIRPORT BOULEVARD

LOS ANGELES INTERNATIONAL APO, LOS ANGELES, CA, 90045, US

310-642-4500

Mon-Sun 12:00 AM - 12:00 AM

Return Information

September 20, 2015 at 1:00:00 PM

9775 AIRPORT BOULEVARD

LOS ANGELES INTERNATIONAL APO, LOS ANGELES, CA, 90045, US

310-642-4500

Mon-Sun 12:00 AM - 12:00 AM

Your privacy is important to us. Read our privacy notice

This message is sent by Budget Rent A Car System, Inc., P.O. Box 699000, Tulsa, OK 74169-9000, Tel 1-800-214-6094



Linda Bullen <linda@bullenlaw.com>

FW: Playa well location L/O M/U- discussion of drawdown study

1 message

Christo Nitoff <Christo.Nitoff@firstsolar.com>

Tue, Sep 15, 2015 at 3:16 PM

To: Michael Argentine <MArgentine@firstsolar.com>, Ken Loy <KLoy@westyost.com>, Eric Thornbrew <Eric.Thornbrew@firstsolar.com>

Cc: Dave Sterner <Dave.Sterner@firstsolar.com>, Linda Bullen <linda@bullenlaw.com>

Eric, Ken, and I discussed if it makes sense to redo the groundwater drawdown analysis. Per my attached M/U of the attached L/O drawing we're about 2350 ft from the Silverhawk (northernmost plant) well location which would not require a redo of the GW drawdown analysis. This is based on using the location marked with an "X" on the attached "Well location 3- Playa-6-10-15.pdf". My understanding is that we could locate the new well anywhere inside the red border of the location pdf. This is based on not using the Site 3 "circle and dot" location shown on the pdf (which is what is shown on the attached kmz). If we use the Site 3 "circle and dot" location we're only 200-300 ft away from the Silverhawk well that is located on the northeast corner of the power plant site. This would require a revised GW drawdown analysis.

Mike, let us know what you think. We can go ahead and meet with LADWP right away if we use the northernmost "X" as the well location which is about 2350 ft away from the Silverhawk well.

Thanks,

Christo Nitoff, PE
Project Development Engineering
christo.nitoff1@firstsolar.com

First Solar, Inc., 135 Main Street, 6th Floor, San Francisco, California 94105
<http://www.firstsolar.com> | F: 415 894 6285 | M: 510-258-1432

—Original Message—

From: Christo Nitoff

Sent: Tuesday, September 15, 2015 10:15 AM

To: 'Ken Loy' <KLoy@westyost.com>

Cc: Michael Argentine <MArgentine@FIRSTSOLAR.COM>; Eric Thornbrew <Eric.Thornbrew@FIRSTSOLAR.COM>

Subject: Playa well location L/O M/U- discussion of drawdown study

Ken,

Are you available to discuss groundwater drawdown for the new well at 2 pm this afternoon? Or if that doesn't work can you suggest a different time? I took a look at the attached M/U again and it looks like we're about 2250 ft from the northern edge of the nearest power plant to the south so maybe the drawdown study that you did previously looking at 0.5 miles or 2640 ft is close enough (within 400 ft if the well is at the northern edge of the power plant site) without doing further analysis.

Anyway, let's discuss.

Thanks,

Christo Nitoff, PE
Project Development Engineering
christo.nitoff1@firstsolar.com

Ken

Kenneth Loy, P.G.

Principal Hydrogeologist
West Yost Associates

2020 Research Park Drive, Suite 100

Davis, CA 95618
P 530.792.3276

C 530.574.1940
F 530.756.5991
www.westyost.com
kloy@westyost.com

From: Christo Nitoff [mailto:Christo.Nitoff@FIRSTSOLAR.COM]
Sent: Friday, June 19, 2015 12:10 PM
To: Ken Loy
Cc: Michael Argentine; Dave Sterner; Linda Bullen
Subject: FW: Playa - Groundwater Study Proposal- West Yost Associates- RFP and well information

Ken,

Thanks again.

We've reviewed your study work and the main comment we have is the following.

We may have up to 650 acre-ft from the proposed well (in lieu of the current 450 acre-ft) used for construction water during the 6 months or 9 months construction schedule. So, please revise your study results to accommodate 650 acre-ft.

We need this update right away if possible. Please let me know how soon you can take care of this.

Drawdowns and residual drawdowns in the 9-month pumping scenario were similar to the 6-month pumping scenario.

Please provide any comments you may have to me. After incorporating your comments, we will finalize the memo and send the final, signed and stamped version to you.

Thank you,

Ken

Kenneth Loy, P.G.

Principal Hydrogeologist
West Yost Associates

2020 Research Park Drive, Suite 100

Davis, CA 95618
P 530.792.3276

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F 530.756.5991
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kloy@westyost.com

6 attachments



Well location MU on Playa LO- 9-14-15.pdf
265K



Well location 3- Playa- 6-10-15.pdf
1048K



061915 np1 TM Playa 650af.docx
67K



061915 np1 TM Playa 650af.pdf
300K



noname.eml
540K



Playa Well Locations_051115.kmz
5K



Linda Bullen <linda@bullenlaw.com>

RE: Tax Abatement Application Exhibits

1 message

Andrew Hamilton <Andrew.Hamilton@sunpower.com>

Thu, Sep 17, 2015 at 1:37 PM

To: Linda Bullen <linda@bullenlaw.com>, Sevi Gultes <SEVI.GULTES@sunpower.com>, Stephanie Locke <slocke@newfields.com>, Wade Gungoll <Wade.Gungoll@sunpower.com>

Cc: Chris Baker <Christopher.Baker@sunpower.com>, Ewelina Specjal <Ewelina.Specjal@sunpower.com>, Renee Robin <Renee.Robin@sunpower.com>, Paul McMillan <Paul.McMillan@sunpower.com>

Linda – Please address the items below and then send to Governor's office.

Files that are located on the Box.net drive are highlighted in green.

<https://app.box.com/s/hirof9cafi4wtn1ggw5e43fuczb7yfau>

General

- Add description to section break pages as indicated below

Attachment 1 – Technology

- ✓ Why are we moving design/array layout? Unless necessary, please move back to 1st page of "Attachment 2"
- ✓ The description of the physical point of delivery is convoluted and not 100% accurate. Per the PPA, the energy belongs to NV Energy at the Nevada Solar One Substation (the word "Solar" is missing), not the structure adjacent to it.

Attachment 2 – Legal description and Location

- Replace lease area legal for APN 207-00-002-036
- Aliquot parts for Gen-tie legal is missing (metes and bonds has not yet been finalized)
 - Include map and legal as we are requesting abatement of transmission equipment
 - Use: APN 207-00-002-035; APN 207-00-002-030 ; APN 213-00-001-031; APN 213-00-001-032
- Include Regional Map

Attachment 3 – Affected Resources

- No Change

Attachment 4 – PUC & FERC

- Include Draft Order approving PPA? Or is Attachment 14 sufficient?

Attachment 5 – Business Plan

- No Change

Attachment 6 – Expansion

- No Change

Attachment 7 – Website Link

- No Change

Attachment 8 – Business License

- Scan is not legible

Attachment 9 – Facility Information

- No Change

Attachment 10 – Employment Information

- No Change

Attachment 11 – Supplemental Information

- No Change

Attachment 12 – Taxation Forms

- No Change

Attachment 13 – Contractor Information

- Include list

Attachment 14 - PPA

- No Change

Attachment 15 – Confidential Information

- No Change

From: Linda Bullen [mailto:linda@bullenlaw.com]

Sent: Saturday, September 12, 2015 12:09 PM

To: Andrew Hamilton <Andrew.Hamilton@sunpowercorp.com>; Chris Baker <Christopher.Baker@sunpowercorp.com>; Sevi Gultes <SEVI.GULTES@sunpowercorp.com>; Stephanie Locke <slocke@newfields.com>; Renee Robin <Renee.Robin@sunpowercorp.com>; Wade Gungoll <Wade.Gungoll@sunpowercorp.com>

Subject: Tax Abatement Application Exhibits

All: Please see the attached exhibits to the tax abatement application. As soon as I get feedback/approval, the abatement application will be ready for filing.

I look forward to your response.

Linda

Linda M. Bullen

Bullen Law, LLC

9101 W. Sahara Ave., Ste. 105-L6

Las Vegas, NV 89117

702-279-4040



Tax Abatement Application Attachments.pdf

6702K